PETROSONIC III

Automatic Tank Gauging System

Petro Vend

6900 Santa Fe Drive Hodgkins, IL 60525 Tel: (708) 485-4200



Evaluator: Underwriters Laboratories, Inc. - 11/04/94

System Description: The Petrosonic III is a microprocessor-based system capable of monitoring up to eight probes. The controller interprets probe data, converts the product level measurements into volume measurements and produces reports. The controller records alarms, such as low product, high water, overfill and theft. The controller also functions as a leak indicator by continuously watching for extremely small changes in product level. This is not leak testing, but product variances. The Petrosonic III has alarm inputs you can connect to external devices such as hydrocarbon detectors or alarm bells. The system has three modes of operation; privileged, non-privileged and standby. If the system is in the privileged mode, you must have an access code. Default code is HELLO.

Certification: 0.2 gph with PD = 99.07% and PFA = 0.93%

Tank Capacity: Max. 15,000 gal

Test Period: Min. 4 hrs with tank 50 - 95% full

Limitations: - No dispensing or delivery during test

- Not evaluated using manifolded tanks

- Not capable of monitoring product lines

- Not capable of continuous monitoring

SAMPLE REPORTS PETROSONIC III

REPORT NAME	FUNCTION #
Status	1
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Tank Info	8
Tank Leak Test	53

1	2	3	PR
4	5	6	TM
7	8	9	AC
CL	0	EN	CN

Access #'s for Reports

Console Keypad

ALL REPORTS ARE OBTAINED IN THE FOLLOWING MANNER:

- 1. Printing Reports
 - a. Press ACCESS
 - b. Press **ENTER**; console displays '**non-privileged**' followed by '**display command** > **0**'
 - c. Enter Access # for desired report (above)
 - d. Press PRINT
 - e. Press **ENTER** for report on all tanks
- 2. Print List of Keypad Commands (Help)
 - a. Press ACCESS
 - b. Press **ENTER**
 - c. Press PRINT
 - d. Press ENTER
- 3. Abort Command
 - a. Press CANCEL
 - b. Press ACCESS

PETROSONIC III

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PETROSONIC III **
          TANK GAUGE SYSTEMS.
           BY PETRO VEND INC.
            STATUS
       12:07 PM TUE NOV 13,1990
                ----- TANK -----
                1 2 3 4 5 6 7 8
      OVERFLOW 2 2* .
    LOW PRODUCT
    HIGH WATER 1* 1* 1*
    TEMPERATURE
   MISSED MEAS
 LEAK INDICATED 1
         THEFT
      DELIVERY 1 2
          SALE 2 .
ACCNTING PERIOD
TIMED LEAK TEST
     POWER FAILURE
   PRINTER FAILURE
                    1
          EXTERNAL
   SAVED INVENTORY
          SCHEDULE
6 ACTIVE FLAGS, 34 STORED MESSAGES.
397 FREE BLOCKS, SYSTEM OPEN
```

Status Report

* Active Flag (alarm condition)

```
** PETROSONIC III **
TANK GAUGE SYSTEMS.
BY PETRO VEND INC.

INVENTORY

12:24 PM TUE NOV 13,1990

===== TANK 4 DIESEL

8603.2 GL NET CORRECTED PRODUCT VOLUME.

8605.6 GL NET CORRECTED TANK VOLUME.

8586.9 GL GROSS MEASURED TANK VOLUME.

1413.1 GL VOLUME LEFT IN TANK.

76.90 IN PRODUCT LEVEL.

56.3 F AVERAGE FUEL LEVEL.

0.4 IN WATER LEVEL
```

Inventory Report

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PETROSONIC III**
          TANK GAUGE SYSTEMS.
           BY PETRO VEND INC.
            MESSAGES
        12:24 PM WED NOV 14,1990
DELIVERY
====== TANK 4 DIESEL
          DELIVERY
          DELIVERY
 START MEASUREMENT
     10:17 AM WED NOV 14,1990
5079.3 GL NET CORRECTED PRODUCT VOLUME.
5093.5 GL NET CORRECTED TANK VOLUME.
5083.6 GL GROSS MEASURED TANK VOLUME.
4916.4 GL VOLUME LEFT IN TANK.
 48.63 IN PRODUCT LEVEL.
  56.3 F AVERAGE FUEL TEMPERATURE.
   0.9 IN WATER LEVEL.
     END MEASUREMENT
       10:43 AM WED NOV 14,1990
       OVERFLOW
HIGH WATER
9965.5 GL NET CORRECTED PRODUCT VOLUME.
9989.6 GL NET CORRECTED TANK VOLUME.
9974.3 GL GROSS MEASURED TANK VOLUME.
  25.7 GL VOLUME LEFT IN TANK.
 94.73 IN PRODUCT LEVEL.
  57.1 F AVERAGE FUEL TEMPERATURE.
1.2 IN WATER LEVEL.
      DELIVERY
4896.1 GL NET CORRECTED TANK VOLUME.
4890.7 GL GROSS MEASURED TANK VOLUME.
  57.9 F ESTIMATED DELIVERY TEMPERATURE.
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Delivery Report

SAMPLE REPORTS PETROSONIC III

* * P E T R O S O N I C 1 I I * *
TANK GAUGE SYSTEMS.
BY PETRO VEND, INC.

MESSAGES 12:24 PM THU NOV 15, 1990

TIMED LEAK TEST ====== TANK 4 DIESEL TIMED LEAK TEST START MEASUREMENT 12:00 AM THU NOV 15,1990 5453.1 GL NET CORRECTED VOLUME. 5455.5 GL GROSS MEASURED VOLUME. 5446.6 GL VOLUME LEFT IN TANK. 51.37 IN PRODUCT LEVEL 56.9 F AVERAGE FUEL TEMPERATURE 0.4 IN WATER LEVEL END MEASUREMENT 5453.2 GL NET CORRECTED VOLUME. 5455.6 GL GROSS MEASURED VOLUME. 4554.7 GL VOLUME LEFT IN TANK 51.36 IN PRODUCT LEVEL 56.0 F AVERAGE FUEL TEMPERATURE 0.4 IN WATER LEVEL LEAK RATE 0.016 GL/HOUR NET CORRECTED LEAK RATE. -0.9 F TEMPERATURE CHANGE FOR 4.0 HOURS THRESHOLD = 0.05 GL/HOUR TEST PASSED

Leak Test Report

Leak Test Report is a subset of Messages Report

PETROSONIC III ** TANK GAUGE SYSTEMS. BY PETRO VEND INC. MESSAGES 1:06 PM TUE NOV 13,1990 ALARMS ====== TANK 4 DIESEL WORST CASE OVERFLOW 9965.5 GL NET CORRECTED PRODUCT VOLUME. 9989.6 GL NET CORRECTED TANK VOLUME. 9974.3 GL GROSSED MEASURED TANK VOLUME. 25.7 GL VOLUME LEFT IN TANK. 94.73 IN PRODUCT LEVEL. 57.1 F AVERAGE FUEL TEMPERATURE. 23.5 GL GROSS WATER VOLUME. 1.2 IN WATER LEVEL. HIGH WATER START 10:22 AM TUE NOV 13,1990 END 11:14 AM TUE NOV 13,1990 WORST CASE HIGH WATER 6254.2 GL NET CORRECTED PRODUCT VOLUME. 6284.0 GL NET CORRECTED TANK VOLUME. 6275.1 GL GROSS MEASURED TANK VOLUME. 25.7 GL VOLUME LEFT IN TANK. 57.86 IN PRODUCT LEVEL.
57.3 F AVERAGE FUEL TEMPERATURE. 29.8 GL GROSS WATER VOLUME. 1.4 IN WATER LEVEL. LEAK INDICATED 1:00 AM TUE NOV 13,1990 START 2:00 AM TUE NOV 13,1990 END 1.00 GAL PER HOUR AVERAGE LEAK RATE ====== TANK 5 MISSED MEAS START POWER UP END IN PROGRESS MISSED 528 MEASUREMENTS ====== SYSTEM POWER FAILURE POMER FAILURE START 9:22 AM THU NOV 1,1990 END 11:14 AM THU NOV 1,1990 PRINTER FAILURE PAPER OUT 8:57 AM TUE NOV 13,1990 9:01 AM TUE NOV 13,1990

Alarms Report